

# Victoria's Energy Outlook

CEDA Energy Forum  
10 April 2006

Matt Zema  
VENCorp Chief Executive Officer



# VENCorp roles

- **Energy Planner (Gas and Electricity)**
- Market Developer
- Gas Operator
- FRC Facilitator
- Gas/Electricity Emergency Manager

# VENCorp's Mission / Vision

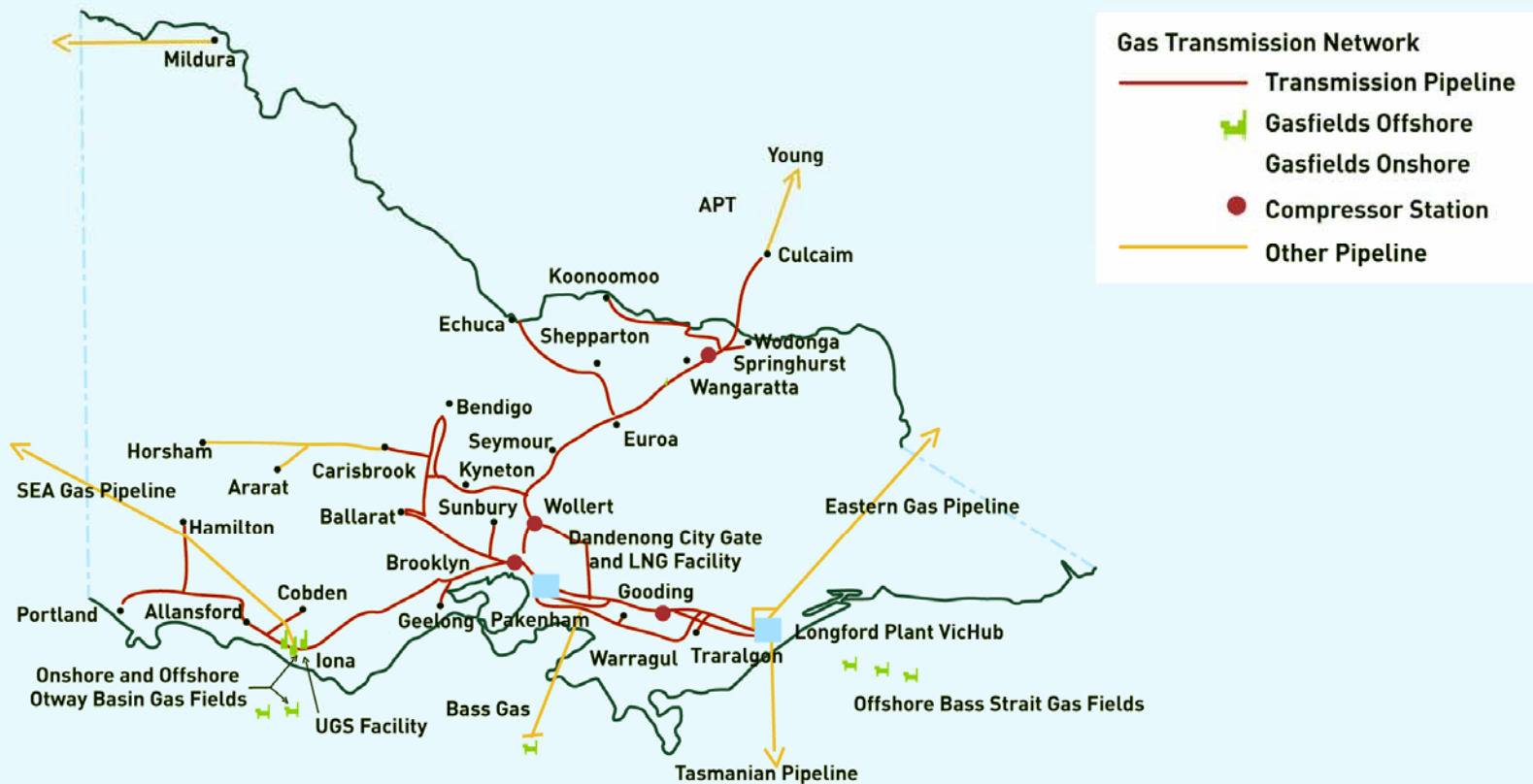
## Mission

VENCorp ensures the efficient and effective delivery of energy for the benefit of the Victorian community

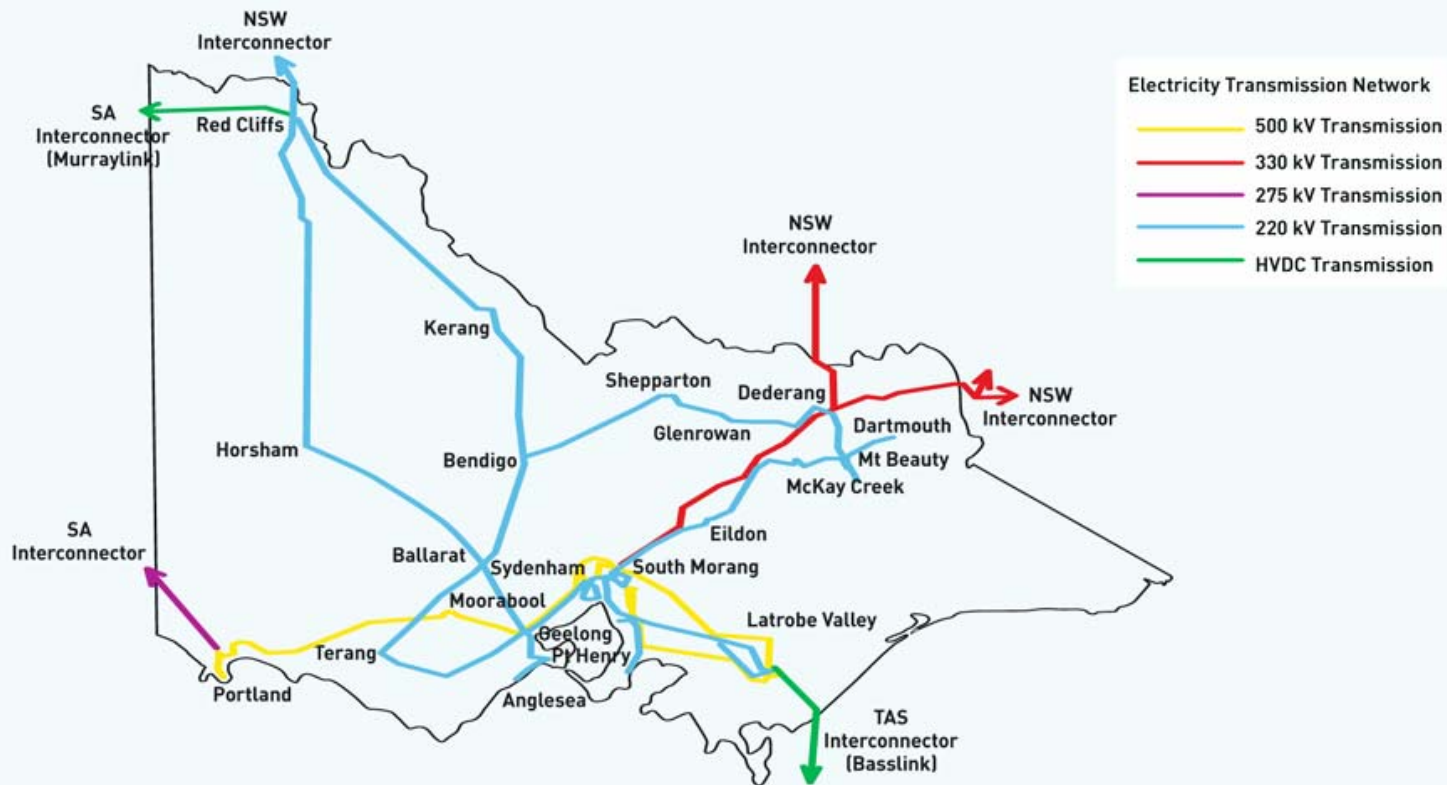
## Vision

Victoria will achieve the most reliable and cost effective energy supply through competitive national markets

# Victoria's gas network



# Victoria's electricity network



# VENCorp's Energy Planning Roles

- **VENCorp:**
- Assesses the adequacy of the transmission networks to support demand/supply
- Seeks to economically remove electricity constraints to support demand/supply: Increase network capacity Or contract generation Or demand side management.
- Applies specific planning criteria (Regulatory Test, Value of Customer Reliability, Security)
- Optimises Network, Monitors Performance

# VENCorp's Energy Planning Roles (2)

- **VENCorp:**
  - Produces medium-term planning documents (10-year Electricity and Gas Planning Reports, produced annually)
  - Produces a long-term planning report (Vision 2030)
- These reports aim to provide energy sector businesses with lengthy investment signals to assist with future planning
- Today's focus is on VENC Corp's 25-year vision for the sector - Vision 2030

# Summary of Vision 2030

10 April 2006



# Vision 2030

- Vision 2030 is a 25-year vision for Victoria's electricity and natural gas transmission networks.
- Report identifies potential investment in new transmission capacity required over the next two and a half decades.
- It is the first document of its kind in Australia, providing a vision for both gas and electricity in one document.
- The report highlights the growing links and interactive nature of the electricity and gas markets.

# Four Key Scenarios

- Carbon response
  - Move to natural gas and renewables eg wind
- National superhighways
  - Single region NEM, Vic Gas reserves depleted
- Strong economic growth
- Extreme peaking (Electricity due to A/C)

# Victoria's Energy Needs - Gas

- Victoria has:
  - Around 1.6 million gas customers
  - Heavy reliance on gas amongst business and residential users
  - Largest gas market in Australia
  - Consumption growing by around 1.6% a year
  - Peak demand gas day 10 August 2005 – 1234TJ

# Victoria's Energy Needs - Electricity

- Victoria has:
  - Around 2.5 million electricity customers
  - Equally heavy reliance on electricity amongst business and residential users
  - All-time electricity peak recorded on 24 February this year – 8730 MW
  - Electricity consumption growing by around 2.6% p.a.

# Infrastructure Investment - Current

- Victoria's energy transmission (gas and electricity) infrastructure currently valued at around \$2 billion.
- The total retail value of Victoria's stationary energy market (reticulated natural gas and electricity) is around \$8 billion.

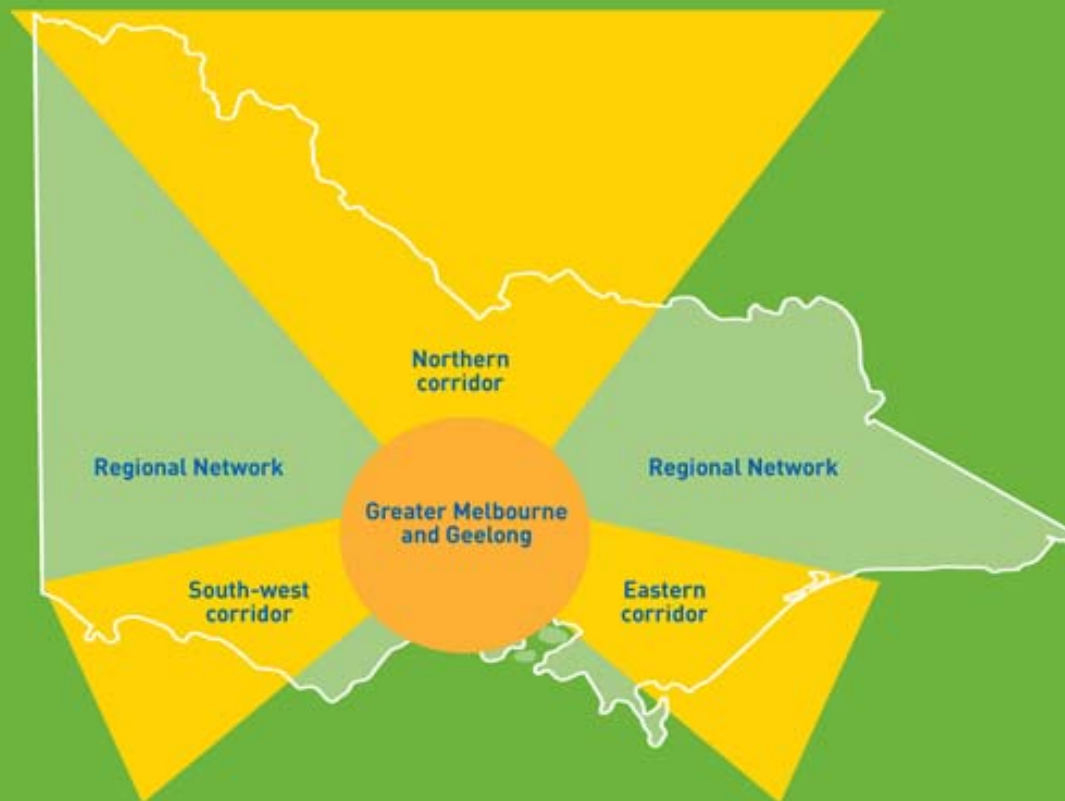
# Infrastructure Investment - Future

- Potential requirements for investment in new transmission capacity to meet the State's needs range from \$1 to \$2 billion.
- Much of this growth will occur across Melbourne and the greater Geelong area.
- A further \$2 to \$6 billion is possibly required for major long haul electricity links and gas pipelines should Victoria become a major importer of energy from remote sources.

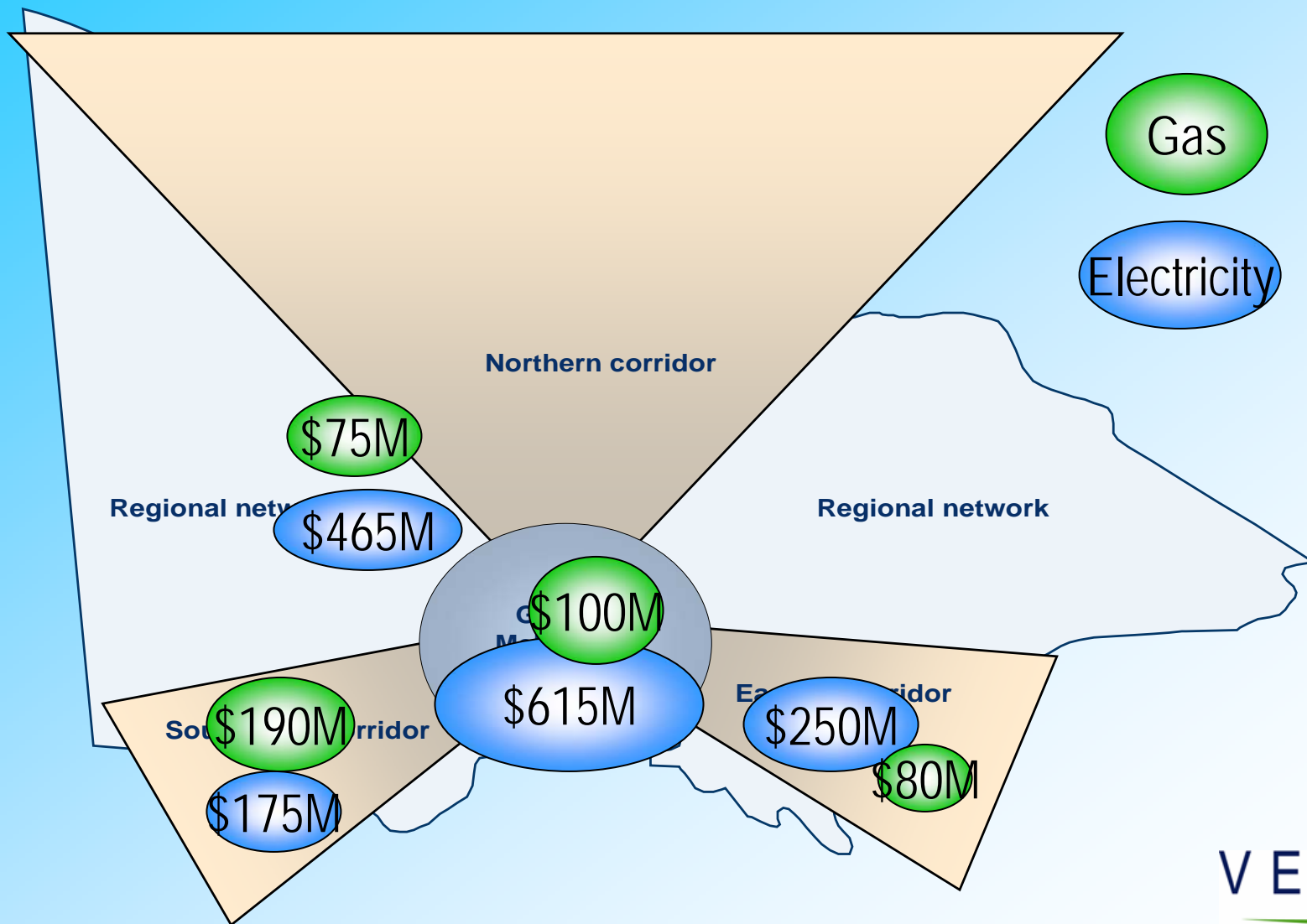
# Corridors of Growth

FIGURE 2

ELEMENTS OF VICTORIA'S TRANSMISSION INFRASTRUCTURE

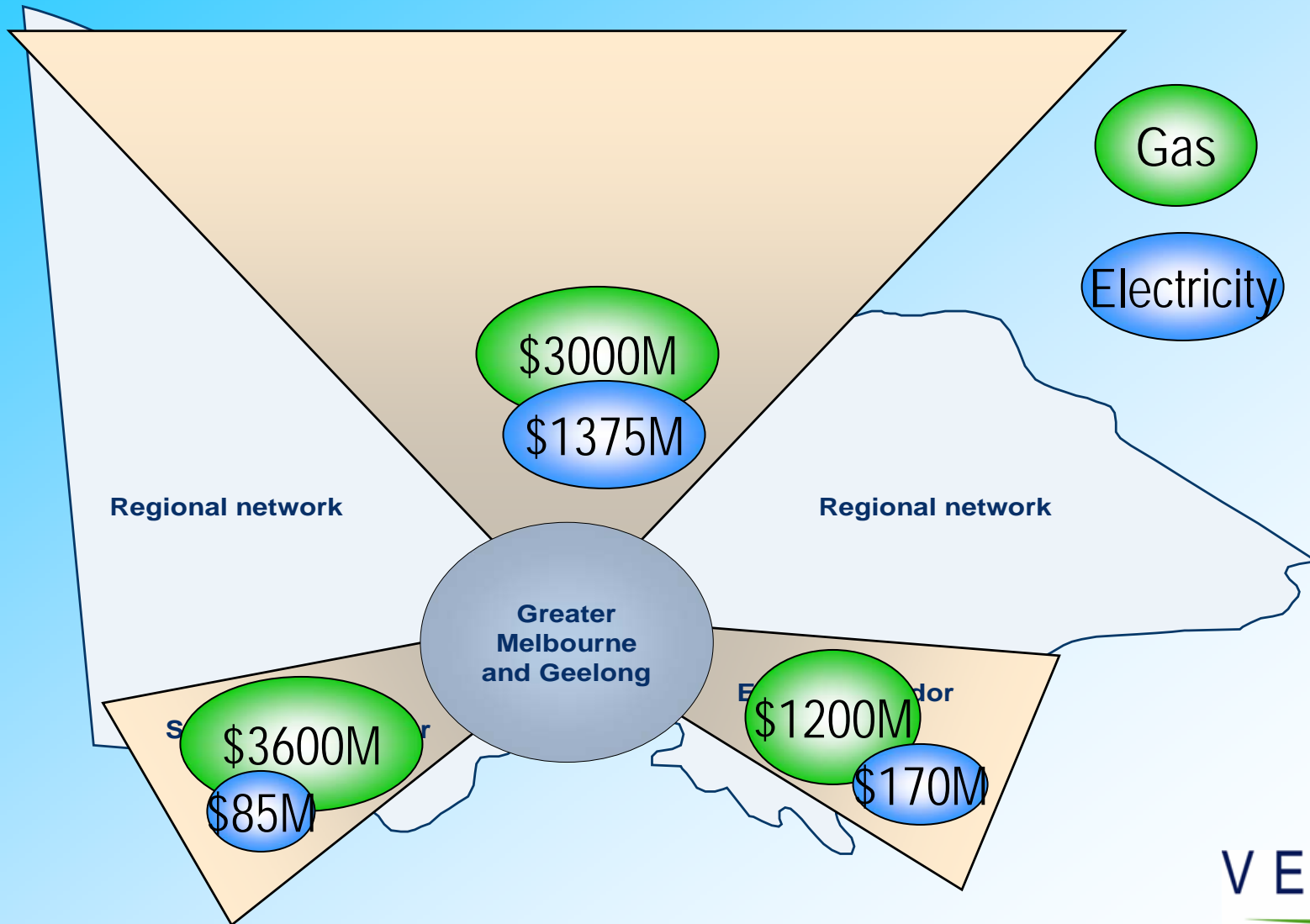


# Potential Investment – Within Victoria

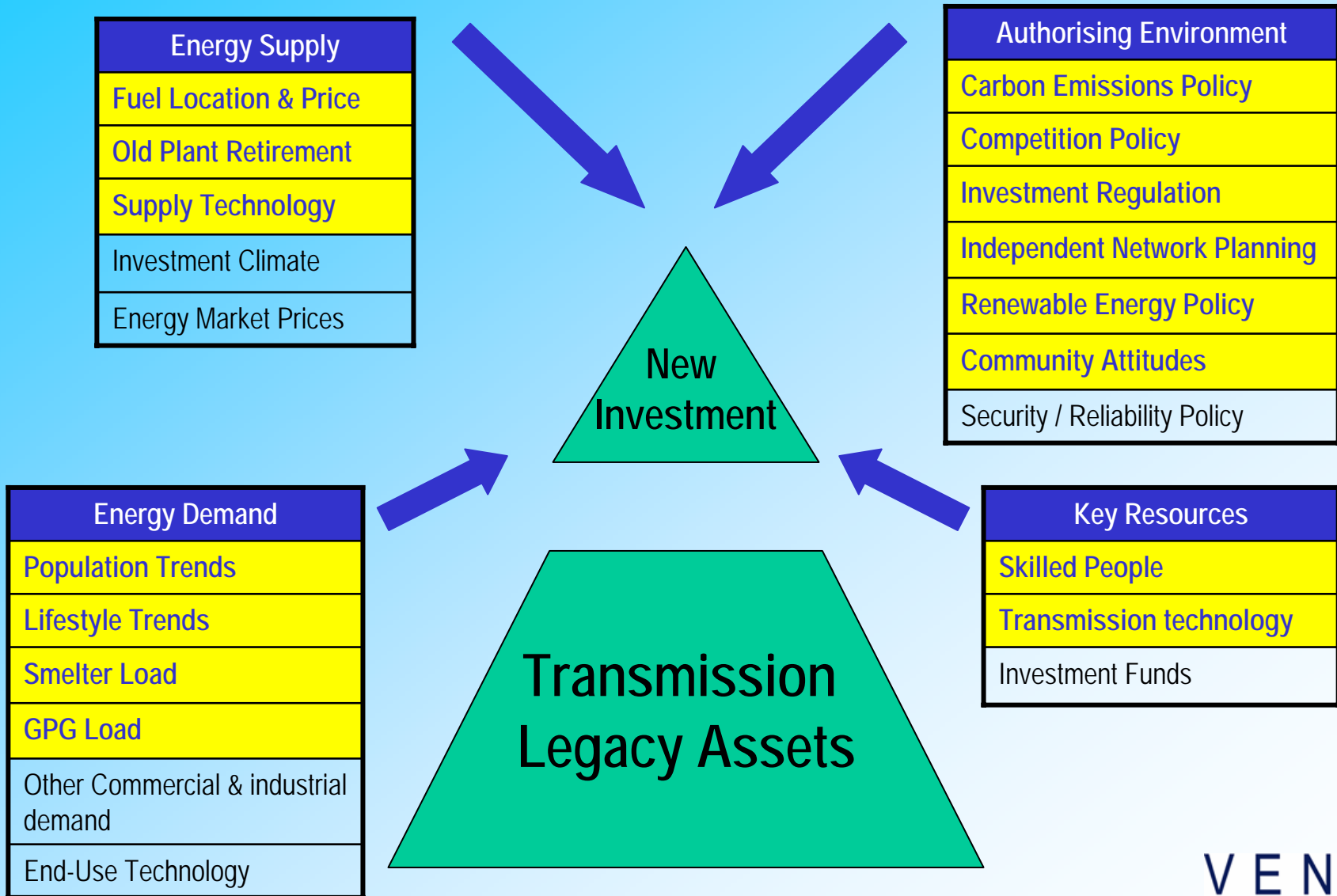




# Potential Long Haul Investment



# Factors Shaping Investment



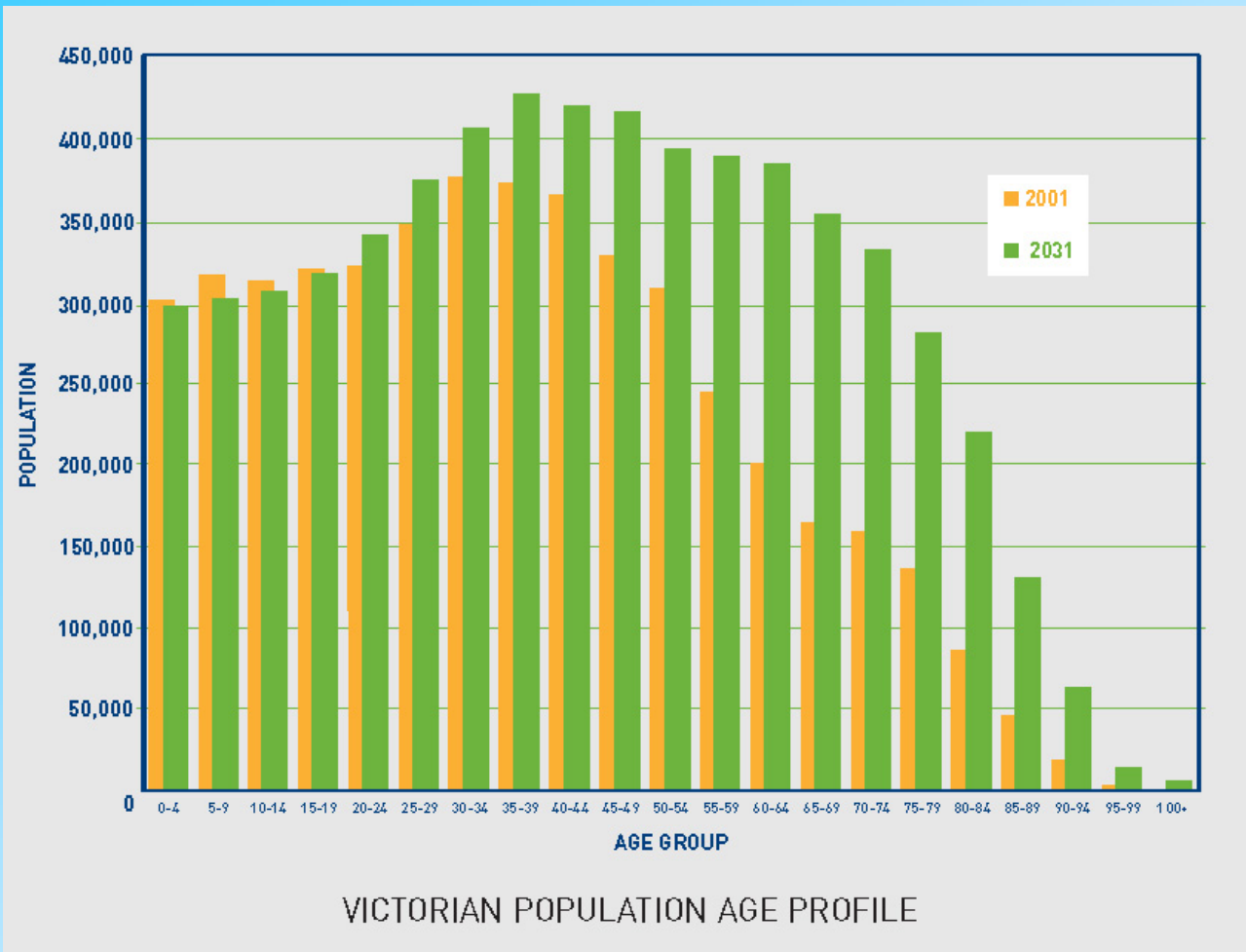
# Energy Demand - Investment Drivers

- **Population Growth:** Currently 5 million people in Victoria, in 2030 more than 6 million people.
- **Lifestyle Changes:** E.g. Air Conditioner Growth - current air cond. penetration 55% of households, in 2015, 70% of households.
- **Climate Change:** In 2004/05 summer, 8 days over 35 deg. In 2030, there will be up to 10 days over 35 deg.; in 2070, up to 24 days (CSIRO data).

# Energy Demand – Investment Drivers (2)

- **Geographic Change:** Growth in Melbourne's corridors, regional centres.
- **Ageing Population:** Most Victorians now aged 25-40, in 2031 will be 30-50 – as shown in graph.

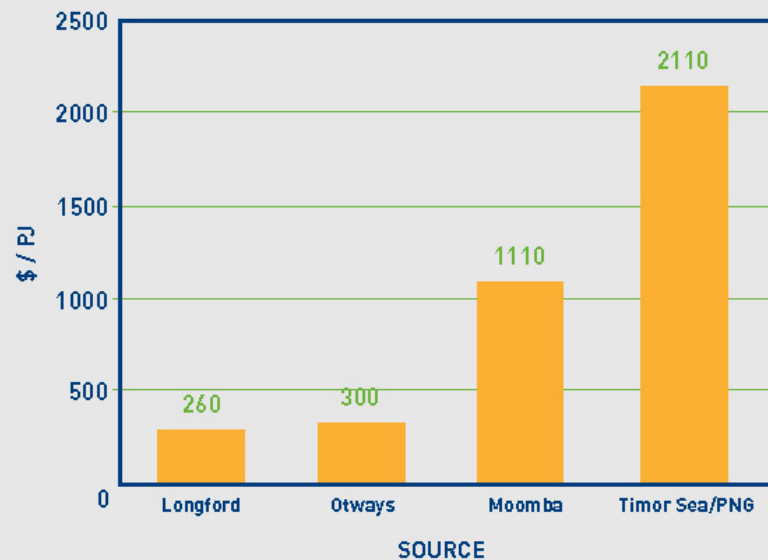
# Investment Driver: Population Age Profile



# Comparative cost of gas

- Up to \$8 billion (further \$2-\$6 billion) if gas from remote sources required
- High cost of gas from remote sources:

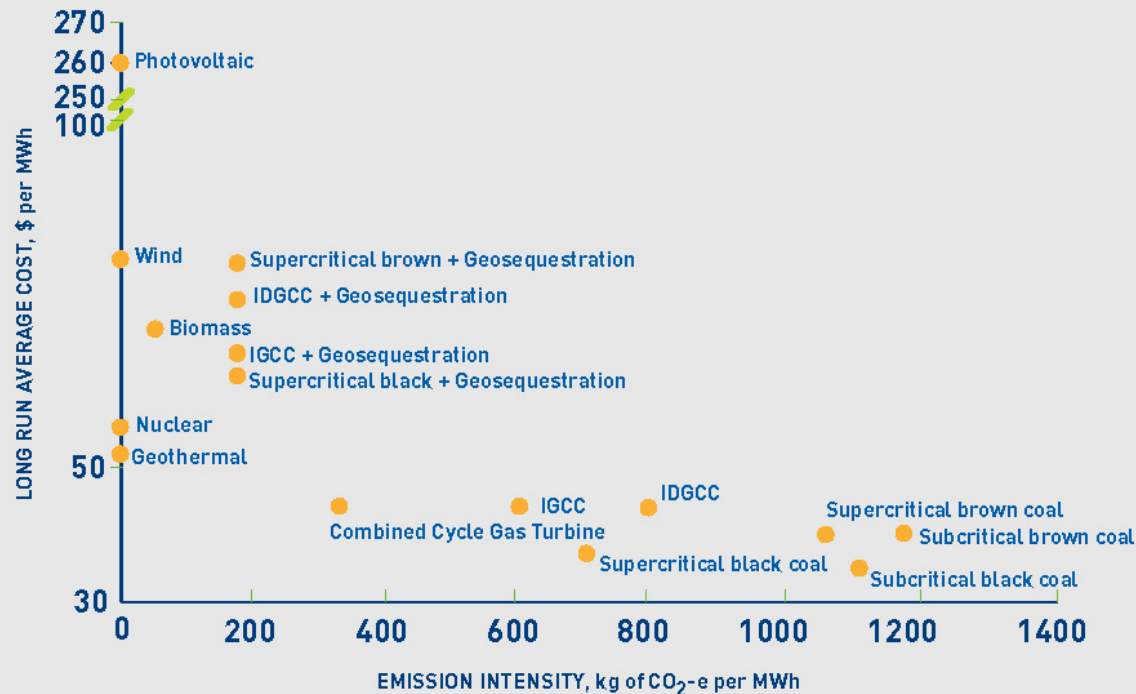
**FIGURE 18**  
**COST OF GAS TRANSMISSION FROM REMOTE SOURCES**



Source: NIEIR Energy Working Party Conference August 2003  
(costs shown are in 2001 dollars)

# Comparative cost of electricity (generation)

FIGURE 34  
ELECTRICITY GENERATION - INDICATIVE COSTS AND  
EMISSION INTENSITY BY FUEL AND TECHNOLOGY<sup>16</sup>



# Future Supply Security: Major Projects

- **Electricity:**
  - Basslink
  - Laverton Gas Powered Generator
  - Transformers (x2)
  - Other upgrades
- **Gas:**
  - Corio Loop
  - Other upgrades



# Minister for Energy Industries:

*"Vision 2030 provides a 25-year energy sector outlook for Victoria"*

And

*"It is a blueprint ... which will deliver a secure supply of energy across the state."*

**VENCorp website:**  
[www.vencorp.com.au](http://www.vencorp.com.au)

